Appendix O — Current RMP and LRMP Decisions on Areas Open or Closed to Leasing

Distribution of Area Leasing and Stipulations by Federal Management Responsibility within the Project Area

		-	TBNG		
Parameter	Buffalo RMP	Casper RMP	1985 LRMP	2002 LRMP	Total
Area Closed to Leasing					
National Policy Closures (WSAs)	1,333	0	0	0	1,333
Planning Decision Closures (Cities and	28,867	0	0	0	28,867
Towns)					
Area Open to Oil and Gas Leasing			05.440		2 000 515
Within CBM-productive coals ¹	2,382,929	445,145	95,443	0	2,923,517
Outside CBM-productive coals	1,082,583	367,453	0	161,381	1,611,417
Area not Leased but Available as of Aug. 2001	110 505	40.4.50	4.5.5.4		101000
Within CBM-productive coals	119,585	49,153	15,351	0	184,089
Outside CBM-productive coals	312,461	16,009	0	0	328,470
Area Leased with Stipulations					
No Surface Occupancy			2		
Within CBM-productive coals	35,036	8,555	$32,267^2$	0	75,858
Outside CBM-productive coals	6,729	4,744			7,203
Controlled Surface Use			2		
Within CBM-productive coals	84,684	24,444	654^{2}	0	116,561
Outside CBM-productive coals	14,686	5,755	2		
Paleontological			$213,927^2$		213,927
Timing Limitation			2		
Within CBM-productive coals	556,952	122,207	$62,994^2$		773,337
Outside CBM-productive coals	135,356	57,196			192,552

Notes:

Buffalo Field Office Area

Consistent with the current RMP, the only federal oil and gas that will not be leased in the BFOA are areas within incorporated cites and towns, such as Sheridan, Buffalo, and Gillette, and the three WSAs (BLM 2001a). The rest of the federal minerals in the BFOA are open to oil and gas leasing.

O-1 PRB O&G FEIS

 $^{1. \} CBM\mbox{-productive coals are coal beds that are at least } 20 \ \mbox{feet thick}.$

^{2.} Forest Service acreage was calculated based on the TBNG plan database.

^{3.} Because areas may have more than one type of stipulation, the total area with stipulations plus SLT may be larger than the area open for leasing.

Casper Field Office Area

Consistent with the current RMP, there are no areas closed to leasing within the CFO's portion of the Project Area.

Thunder Basin National Grassland

Consistent with the current LRMP, there are no areas closed to leasing within the FS portion of the Project Area. The decision to make lands available for leasing was made in the 1994 ROD for the oil and gas leasing on the TBNG. The July 2002 ROD for the Revised TBNG LRMP deferred new leasing decisions on the area west of the Wyodak coal outcrop line until the cumulative effects of CBM were disclosed in this PRB analysis. Therefore, on TBNG lands with potential for CBM, the oil and gas decisions in the 1994 ROD are in effect until changed in accordance with this PRB analysis.

PRB O&G FEIS O-2